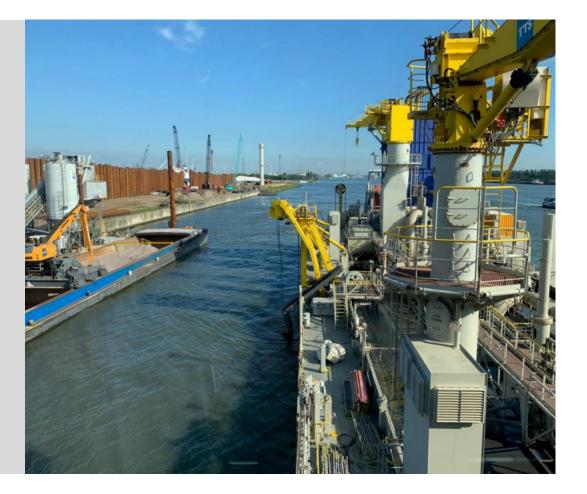
PROJECT FILE

SUSTAINABLE MAINTENANCE DREDGING WORKS IN THE MARITIME APPROACHES 2023



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Document control

Document information

Company name	Jan De Nul - JDN		
Document template	Report		
Language	Dutch - nl		
Document revision	00.01	Complete revision	\boxtimes
Document title	Project File		
Document subtitle	2023		
Project code	BEZBROBW - 0127		
Initiating department	QHSSE department		
Author	Lheureux Randi		

Revision history

Revision	Date	Description and location of changes	
00	11-Jan-2024	Initial version (H1 2023)	
01	11-Jun-2024	Revision 2023	

Review and approval

Endorsed for application within Jan De Nul Group by		Date		
Bart Praet		17-Jun-2024		
Reference documents				
Reference				
JDN controlled documents				
CO2-PL Certificate				

Standards	
C02 Performance ladder	Manual version 3.1



Table of contents

1	Introduction			3
	1.1	Project	t details	3
	1.2	Parties	sinvolved	3
2	Insi	ght		4
	2.1	Identif	ication of energy and emission flows	4
	2.2	CO ₂ foo	otprint and trends	5
		2.2.1	Reference CO ₂ footprint	5
		2.2.2	Actual project CO ₂ footprint	5
		2.2.3	Comparison emission profile organisation – project	6
3	Red	uction		7
	3.1	Measu	res applicable to this specific project	7
		3.1.1	The office and jetty are powered by green electricity:	7
		3.1.2	Crew transfer vessel fuel	8
4	Trar	nsparend	су	9
	4.1	Interna	al	9
	4.2	Externa	al	9

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1 Introduction

1.1 Project details

ID data

Performance of mainly maintenance dredging works using trailing suction hopper dredgers (TSHD) in maritime approaches in and towards the ports of Ostend, Zeebrugge and Antwerp, the maritime access on the North Sea, the maritime access of Wielingen to the sea lock at Wintam, in the maritime approaches to the Canal Ghent- Terneuzen.	
MT/02554	
Flemish Authority Department Mobility and Public Works Maritime Access	
31.8.2021	
13.10.2021 (Start works 16.01.2022)	
16.01.2022 – 15.07.2027 (48 months)	
The estimated value was not mentioned in the announcement of the contract	
 An award criterion sustainability and innovation accounted for 15/100 points in the award of the contract: Emission parameters CO₂, nitrogen, dust particulates and sulphur (12/15) Tier standardisation (2/15) CO2 performance ladder level (1/15) 	

1.2 Parties involved

Jan de Nul nv have a share of 50% in main contractor 'TMSZ' (Tijdelijke Maatschap Schelde & Zee) for this project and are responsible for:

- Deployment of TSHD and crew transfer vessel;
- Deployment of deep bucket-chain dredger;
- Project management and day-to-day supervision.

No sub-contractors are contracted.



2 Insight

2.1 Identification of energy and emission flows

List of material energy/emission flows

Scope 1	L (Fuel	consumption)
JCOPC 1	נו ער עכו	consumption

TSHD	6.01.2023 –
	23.01.2023
	Q1-2023
TSHD	23.01.2023 –
Crew transfer vessel	23.12.2023
	(Q1 to Q4-2023)
Deep bucket-chain dredger	09.01.2023 –
	20.01.2023
	13.02.2023-
	17.03.2023
	22.05.2023-
	12.07.2023
	1.08.2023-7.09.2023
	(Q1 to Q4-2023)

Scope 2 (Electricity consumption, heating)

Electricity consumption of site shacks	Office at Desteldonk
Natural gas consumption of site shacks	Office at Desteldonk
Electricity consumption at the jetty	Zeebrugge

Scope 3

None



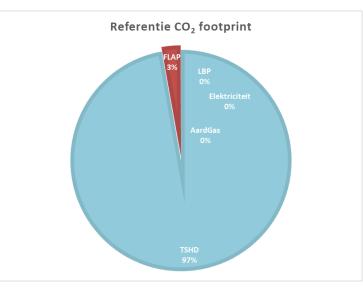
List of excluded energy/emission flows

Energy flow	Reason
Car transport (implementation)	Is recorded at corporate level and included in the communal parts
Car transport (crew)	Is recorded at corporate level and included in the communal parts
Airmiles (crew)	Is recorded at corporate level and included in the communal parts
Natural gas consumed in supporting department (e.g. offices in Aalst)	Is recorded at corporate level and included in the communal parts

2.2 CO₂ footprint and trends

2.2.1 Reference CO₂ footprint

On the basis of calculation at tendering, a reference CO₂ footprint was established:



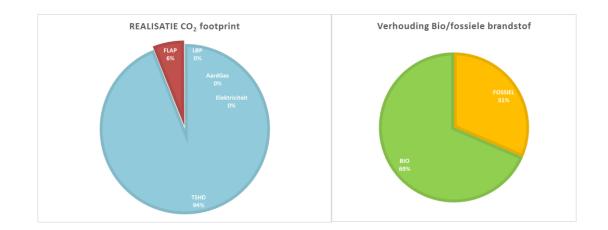
The total reference CO₂ footprint for this deployment period (Q1 – Q4 2023) is 22,028 tonnes CO_{2e}.

2.2.2 Actual project CO₂ footprint

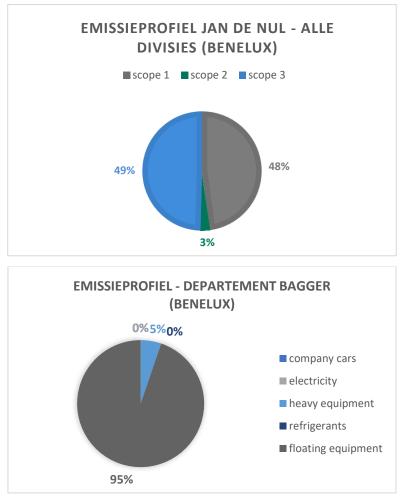
The actual CO2 emissions amount to **8,366 tonnes CO_{2e}, i.e. 62 % lower** than the reference CO₂ footprint and we achieved this through;

- Use of biofuels
- Operational optimisations





2.2.3 Comparison emission profile organisation – project



2.2.3.1 Organisation's emission profile

Significant differences:

• No scope 3 emissions for the project, compared to the organisation's emission profile for all divisions combined.



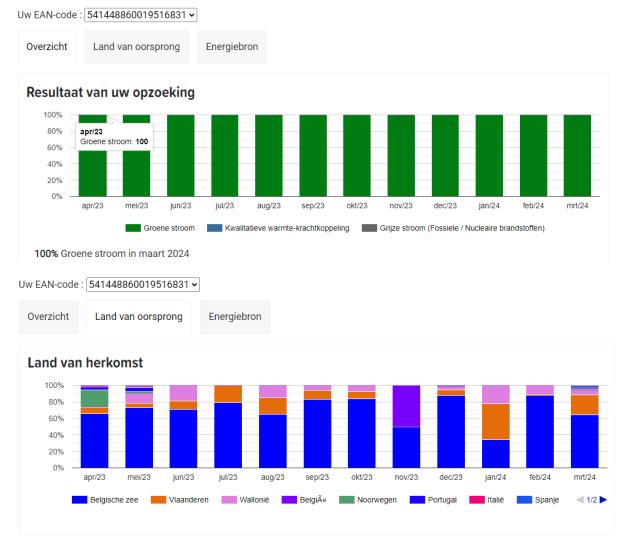
• The CO2 footprint of the project consists for 100% of emissions from vessels. This is consistent with the emission profile of Jan De Nul Benelux 2023, Dredging Division, where 95% of the footprint is attributable to dredger emissions.

3 Reduction

3.1 Measures applicable to this specific project

3.1.1 The office and jetty are powered by green electricity:

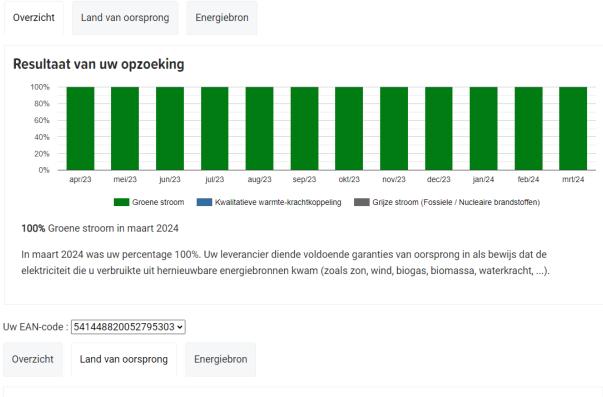
Groencheck – Is mijn groene stroom wel echt groen?

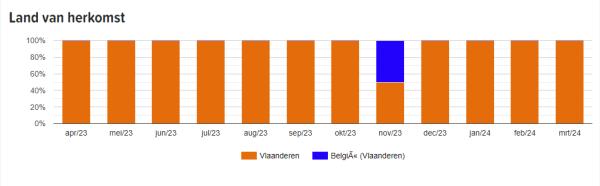




Groencheck - Is mijn groene stroom wel echt groen?

Uw EAN-code : 541448820052795303 -





3.1.2 Crew transfer vessel fuel

For logistical and economic reasons, no biofuel is used for the crew transfer vessel.



4 Transparency

For the communication regarding CO₂ performances for the Benelux as a whole, please refer to the umbrella communication plan << CO2PL-Jan De Nul-3C2 –Communicatieplan>>.

Specifically for this project, communication about CO₂ performances is conducted both internally and externally. The form of communication, stakeholders, person responsible and frequencies are summarized in the tables below.

4.1 Internal

Communication form	Stakeholder	Person responsible	Frequency
Poster objectives	Project team	Project manager / site manager	Biannually
Project induction	Crew & Staff	Operator	At start of works
Toolbox	Crew & Staff	Operator	Biannually
Monthly report	Project team werf	Operator	Monthly
BNL Project meeting	Project team BNL	Operator	Biannually
Feedback in steering group	Steering group BNL BAGGER	Area Manager	6-weekly

4.2 External

Communication form	Stakeholder	Person responsible	Frequency
Annual Project Report	Client	Project manager	Annually
Publication of these project reports on the JDN website	Stakeholders	Project manager Energy & Emissions QHSSE Advisor	Biannually*
Social media: LinkedIn, Instagram, Facebook	Stakeholders	Area Manager	Approx. 2x/project period

*Note: Biannual frequency is maintained as long as activities can be reported. If no activities take place during a 6-month period, there is no reporting.